

NFPA 85 Training Requirements NFPA 85 (2019 Edition) – Boiler and Combustion Systems Hazard Code

4.4.3.1 Operator Training

- 4.4.3.1.1 The owner or the owner's representative <u>shall</u> be responsible for establishing a formal training program that is consistent with the type of equipment and hazards involved to prepare personnel to operate the equipment.
- 4.4.3.1.2 Operating procedures *shall* be established that cover normal and emergency conditions.
- 4.4.3.1.2.1 Start-up, shutdown, and lockout procedures *shall* all be covered in detail.
- 4.4.3.1.2.2 Where different modes of operation are possible, procedures <u>shall</u> be prepared for each operating mode.
- 4.4.3.1.2.3 Procedures also *shall* be prepared for switching from one mode to another.
- 4.4.3.1.3 The owner or owner's representative shall verify that operators are trained and competent to operate the equipment under all conditions prior to their operation of such equipment.
- 4.4.3.1.4 The owner or owner's representative *shall* be responsible for retraining operators, including reviewing their competence, at intervals determined by the owner.
- 4.4.3.1.5 The training program and operating and maintenance manuals <u>shall</u> be kept current with changes in equipment and operating procedures and shall be available for reference and use at all times.
- 4.4.3.1.6 Operating procedures <u>shall</u> be directly applicable to the equipment involved and shall be consistent with safety requirements and the manufacturer's recommendations.

4.4.3.2 Maintenance Training

- 4.4.3.2.1 The owner or owner's representative <u>shall</u> be responsible for establishing a formal and ongoing program, consistent with the equipment and hazards involved, for training maintenance personnel to perform all required maintenance tasks.
- 4.4.3.2.2 Maintenance procedures and their associated training programs <u>shall</u> be established to cover routine and special techniques.
- 4.4.3.2.3 Environmental factors such as temperature, dusts, contaminated or oxygen-deficient atmospheres, internal pressures, and limited access or confined space requirements *shall* be included in the maintenance procedures.
- 4.4.3.2.4 Maintenance procedures <u>shall</u> be consistent with safety requirements and the manufacturer's recommendations and shall be kept current with changes in equipment and personnel.



ASME CSD-1 and NFPA 85 Testing Requirements

ASME CSD-1 (2015 Edition)

Applies to boilers up to 12,499,000 Btu/hour

CM-110

Operability and set points on all devices, where applicable, <u>shall be verified by periodic</u> <u>testing</u>, and the results <u>shall be recorded</u> in a boiler log, maintenance record, service invoice, or other written record.

NFPA 85 (2019 Edition)

Applies to boilers 12,500,000 Btu/hour and greater

Fundamentals

4.4.1.3 Operation, set points, and adjustments <u>shall be verified by testing at specified</u> <u>intervals</u>, and the <u>results shall be documented</u>.

Single Burner

5.4.2.7.2 Manual valve leakage tests of the main safety shutoff valves shall be conducted at least annually.

Multiple Burner

6.4.1.1.3 <u>Testing and maintenance shall be performed</u> to keep the interlock system functioning as designed.

Typical Interlocks and Safety Devices to Be Tested:

The table below is a list of the common interlocks that are referenced throughout ASME CSD-1 and NFPA 85 which would fall under the <u>annual testing requirement</u> for boilers.

Fuel Train - Burner

- 1. Low Gas/Oil Pressure
- 2. High Gas/Oil Pressure
- 3. Pilot Low Gas Pressure
- 4. Pilot High Gas Pressure
- 5. Valve Tightness Tests (Gas/Oil)
- 6. Main Gas Shutoff Valve
- 7. Safety Shutoff Valve
- 8. Vent Valve (Oil N/A)
- 9. Blocking Valve
- 10. Downstream Manual Valve
- 11. Pilot Manual Gas Shutoff Valve
- 12. Pilot Safety Shutoff Valve
- 13. Pilot Vent Valve
- Pilot Blocking Valve
 SSOV Slow Closure (Gas/Oil)
- 16. BV Slow Closure (Gas/Oil)
- 17. Proof of Closure–SSOV (Gas/Oil)
- 18. Proof of Closure BV (Gas/Oil)
- 19. Flame Sensing

Table A: Common Standard Interlocks to Test

Motor Starter Contact Relays

- 20. Combustion Air Fan
- 21. Induced Draft Fan

Burner Management Logic

- 22. Purge Time
- 23. Pilot Trail for Ignition
- 24. Main Trail for Ignition
- 25. Pilot Spark Pick-up
- 26. Burner Position Switches
- 27. Post-Purge Time
- 28. Burner Stop
- 29. Emergency Stop

Fuel Oil Specific

- 30. Atomizing Media Pressure
- 31. Low Oil Temperature

Boiler Interlocks

- 32. High Oil Temperature
- 33. Purge Air Proving
- 34. Minimum Combustion Air
- 35. Low Fire Proving
- 36. High Fire Proving
- 37. Operating Steam Pressure
- 38. Excess Steam Pressure
- 39. Instrument Air
- 40. Low Furnace Pressure
- 41. High Furnace Pressure
- 42. Operating Temperature
- 43. Excess Temperature Limit
- 44. Low Water Alarm
- 45. Low Water Cutout
- 46. Aux. Low Water Cutout
- 47. High Water Alarm
- 48. High Water Cutout
- 49. Flow Proving Switch